Vacuum Pumps and Compressors for the Electric Power Industry
Condenser exhauster systems assure maximum power availability

Nash self-contained condenser exhauster packages in steam cycle plants efficiently remove inward air leakage from the condenser. The effect is to provide lower turbine backpressure, improve heat rates and reduce generating costs. The packages consist of a two-stage liquid ring vacuum pump, air-liquid discharge separator, heat exchanger and associated controls.

Since more than two thirds of the gas drawn from the condenser is water vapor, the Nash conical ported design is ideal for handling this air-vapor mixture. Spray water condenses a substantial portion of the vapor ahead of the pump and, as that condensate passes through the pump as a liquid, pumping capacity is increased and energy saved. This is the Nash capacity bonus that is not possible with other pump designs.

Nash condenser exhausters perform reliably, operate automatically and hold the condenser at the best possible vacuum during unexpected transients of air leakage.

Capacity Bonus: You get more capacity and save energy when water vapor is condensed ahead of the Nash pump. This performance bonus is made possible by Nash conical porting.

With a Nash condenser exhauster, your turbine backpressure rises very slowly under excess inward air leakage conditions.
When low cost reliability is your principal concern, Nash has two-stage, twin-element air removal packages to cover the complete range of HEI requirements. These pre-engineered packages have capacities from 3.0 SCFM to 15 SCFM (6 to 30 kg/hr).

Nash is the only manufacturer of a complete range of steam jets and liquid ring vacuum pumps and has the experience to help you select the best air removal equipment for your specific requirements. Engineering data, system layouts and cost comparisons are available from your Nash sales engineer.

### A low cost alternative: NASH Steam Jet Air Removal Packages

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System solutions for every requirement

Nash also provides systems for other power plant applications. Many of these address environmental concerns by providing economical solutions for sludge de-watering, fly ash handling and flue gas desulfurization. Another application important to optimum condenser backpressure is water box priming. Your Nash representative will be happy to provide the necessary engineering data and specific recommendations to meet your needs. Nash has been a member of HEI since 1985.
Controlling worldwide electric energy costs

For over half a century, NASH systems have been the products of choice for air removal systems in steam cycle and geothermal power generation plants throughout the world. By reducing the energy loss due to increased turbine backpressure, our vacuum systems save millions of dollars worth of energy every day.

Providing solutions for complete system reliability

Whether you are planning a new unit or a system upgrade, Nash sales engineers have years of application experience. Our expertise has been achieved through hundreds of installations. We will provide you with the right solution for your specific requirements.

- Manufacturer of two stage liquid ring air removal systems for over 50 years
- Thousands of installations worldwide
- Complete systems engineered, designed and manufactured by Nash
- Our ability to provide the total vacuum system is unmatched in the industry
- Specifically designed for your power plant
- Manufactured in compliance with ISO 9001 standards
- 100% tested to HEI requirements in our factories before shipment
- Warrantied for two full years

Global service and support

The Nash service organization is one of the best in the world. From startup supervision to solving operating problems and providing fast response to emergencies, our global sales and service organization is positioned to serve all of your needs wherever your plant may be. No other liquid ring pump supplier can make this claim.
Other NASH Products

TC/TCM
Integral 2 stage liquid ring pumps with improved performance at vacuum levels down to 0.8” HgA (27 mbar)
Designed to handle large amounts of liquid carryover without difficulty
Capacity of 100 to 2,240 CFM with vacuum to 0.8” HgA
Capacity of 170 to 3,740 m³/h with vacuum to 27 mbar

Steam Jet Ejectors
Sizes range from one-inch (25mm) to 78-inch (2 meters) inlets
Capacities range from 20 CFM to 20,000 CFM
Capacities range from 34 m³/h to 34,000 m³/h
Multi-stage system pressures as low as 0.001 mm HgA

2BE3/P2620
Large liquid ring vacuum pumps with superior corrosion resistance
Top discharge capability which eliminates need for trench
Self-recirculating seal water, reducing need for external seal water source
Capacity of 4,000 to 23,000 CFM with vacuum to 29+” HgV
Capacity of 6,800 to 39,000 m³/h with vacuum to 31 mbar abs

Vectra
Liquid ring vacuum pumps and compressors
Available in feature rich budget designs (XL or CL)
Designed to handle high back pressure requirements
Capacity of 115 to 2,860 CFM with vacuum to 29+ HgV
Capacity of 195 to 4,860 m³/h with vacuum to 31 mbar abs

NAB/NAM/NASM Compressors
Highly rugged and reliable compressors that can handle highly toxic, explosive and corrosive gases
Specifically developed for applications such as flare-gas, chlorine and Vinyl Chloride Monomer (VCM) recovery
Capacity of 2,200 SCFM with pressure to 15 mbar abs
Capacity of 100 to 3,740 m³/h with pressure to 15 mbar abs
Single and two stage models available